

WARD HYDRODYNAMICS LTD.

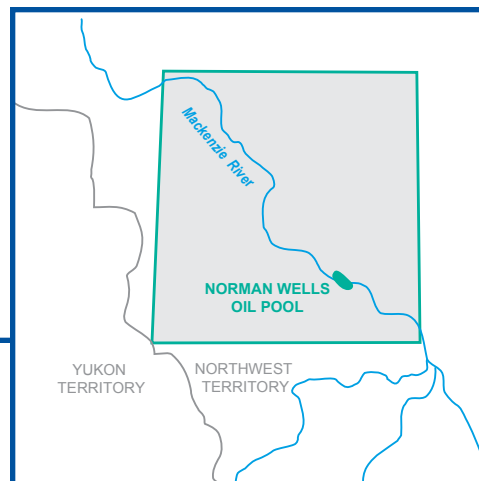
Quality Petroleum Hydrodynamics and DST Interpretations

Norman Wells/Fort Good Hope Area, Northwest Territories

125–132°W and 64°30'–67°30'N

Ward Hydrodynamics Ltd. is pleased to announce the availability of a regional hydrodynamic evaluation of the Devonian to Cambrian formations in the Norman Wells/Fort Good Hope area. The study area is inclusive of 125° 00' - 132° 00'W and 64° 30' - 67° 30'N.

The purpose of the evaluation is to assist in defining exploration potential for oil and gas. It defines the major seal rocks, carrier beds and play concepts. Key DSTs are used to indicate oil phase reservoirs and define specific areas having oil entrapment potential. An independent reconstruction of the reservoir evolution was made using an integration of the pressure, fluid, and temperature distributions. The study consists of a text and a suite of maps and graphs. The map suite includes a pressure versus elevation graph, a potentiometric surface map, a water chemistry map, a play concept map and a DST show map. As per all of our evaluations, all the original data was analyzed by Grant Ward and not from generic public data bases.



Availability and Cost

\$7,500.00 plus GST

Available now